

ENBRIDGE PIPELINES INC.

FIRM SERVICE TOLL CHARGE
LINE 8 OIL PRODUCTS TRANSPORTATION SYSTEM

2011 OPERATING YEAR

APRIL 2011

The tolls of Enbridge Pipelines Inc. (Line 8) are regulated by the National Energy Board on a complaint basis. Enbridge Pipelines Inc. (Line 8) is required to make copies of tariffs and supporting financial information readily available to interested parties. Persons who cannot resolve traffic, toll and tariff issues with Enbridge Pipelines Inc. (Line 8) may file a complaint with the Board. In the absence of a complaint, the Board does not normally undertake a detailed examination of Enbridge Pipeline Inc. (Line 8) tolls.

**ENBRIDGE PIPELINES INC.
FIRM SERVICE TOLL CHARGE
Line 8 Oil Products Transportation System
2011 Operating Year**

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ENBRIDGE PIPELINES INC.

Statement FS-0

**Line 8 Oil Products Transportation System
Firm Service Charge**

2011

\$ 000

Line No.	Particulars	Supporting Statement	2011
(a)	(b)	(c)	(d)
1	Firm Service Charge:		
2	Monthly O&M Charge	OM-0	314
3	Monthly Capital Charge	CC-0	<u>98</u>
4	Total		<u>412</u>
5	Allocated Capacity (m ³)		
6	Imperial		<u>14,800</u>
7	Total		<u>14,800</u>
8	Firm Service Toll [(Line 4/Line 7) * 1,000] (\$/m ³ /month)		<u>27.838</u>

ENBRIDGE PIPELINES INC.

Statement OM-0

**Line 8 Oil Products Transportation System
Operating and Maintenance Charge
2011**

\$ 000

Line No.	Particulars	Supporting Statement	2011
(a)	(b)	(c)	(d)
1	Annual O&M Charge		
2	2010 Starting Point O&M Charge	2010 OM-0	2,050
3	Inflation Adjustment	OM-1	<u>14</u>
4	Subtotal		2,064
5	Inflated by Consumers Price Index @ 2.2% for 2011		<u>45</u>
6	Current Year Starting Point O&M Charge		<u>2,109</u>
7	Non-Routine Adjustment Forecast (expensed)	OM-2	<u>1,552</u>
8	Adjustments - Prior Year		
9	Inflation Adjustment	OM-1	14
10	Deferred Amount O&M Adjustment	OM-3	96
11	Non-Routine Adjustment Variance (expensed)	OM-4	(7)
12	Property Tax Adjustment	OM-5	-
13	Carrying Charges on Lines 7 through 10 @ 1.850%		<u>2</u>
14	Total Adjustments - Prior Year (sum Lines 7 through Line 11)		<u>105</u>
15	Annual O&M Charge (Line 4 + Line 5 + Line 12)		<u>3,766</u>
16	Monthly O&M Charge (Line 13 divided by 12)		<u>314</u>

ENBRIDGE PIPELINES INC.

Statement OM-1

**Line 8 Oil Products Transportation System
Inflation Adjustment**

\$ 000

Line No.	Particulars	Actual
(a)	(b)	(c)
1	2010 Starting Point O&M Charge before Inflation	<u>2,050</u>
2	Actual Inflation Factor for 2010 @	2.4%
3	Forecast Inflation Factor for 2010 @	<u>1.7%</u>
4	Variance (Line 2 - Line 3)	<u>0.7%</u>
5	Inflation Adjustment (Line 1 x Line 4)	<u>14</u>

ENBRIDGE PIPELINES INC.

Statement OM-2

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Forecast (Expensed)**

2011

\$ 000

Line No.	Particulars	Total
(a)	(b)	(c)
1	NRA Operating & Maintenance Expenses	
2	Crack and Corrosion Inspections ¹	1,542
3	ROW Brushing ¹	<u>10</u>
4	Non-Routine Adjustments Forecast (Expensed)	<u>1,552</u>

¹ The proposed NRA operating and maintenance expenses can be found in more detail in the December 21, 2010 letter to Imperial Oil.

ENBRIDGE PIPELINES INC.

Statement OM-3

**Line 8 Oil Products Transportation System
Deferred Amount O&M Adjustment**

\$ 000

Line No.	Particulars	Total System
(a)	(b)	(c)
1	Monthly O&M Charge in Effect April 1 - December 31, 2010	172
2	Interim Monthly Charge in Effect January 1 - March 31, 2010	<u>140</u>
3	Difference in Monthly O&M Charge (Line 1 - Line 2)	<u>32</u>
4	Difference in Monthly O&M charge times 3 Months (Line 3 x 3)	<u>96</u>

ENBRIDGE PIPELINES INC.

Statement OM-4

**Line 8 Oil Products Transportation System
Non-Routine Adjustment Variance (Expensed)**

\$ 000

Line No.	Particulars	Forecast for 2010	Actual for 2010	Variance
(a)	(b)	(c)	(d)	(e)=(d)-(c)
1	NRA Operating & Maintenance Expenses			
2	Facility Integrity Program	10	-	(10)
3	Brushing - Millgrove Junction	10	13	3
4	Non-Routine Adjustments (Expensed)	20	13	(7)

ENBRIDGE PIPELINES INC.

Statement OM-5

**Line 8 Oil Products Transportation System
Property Tax Adjustment**

\$ 000

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Actual Property Tax Expense 2010	662
2	Property Tax Included in O&M Charge 2010	<u>660</u>
3	Amount of Property Tax (Over)/Under Charged (Line 1 - Line 2)	<u>2</u>
4	Percentage (Over) / Under Charged (Line 3 / Line 2)	<u>0.30%</u>
5	Property Tax Adjustment if Line 4 greater than + / - 2%	<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-0

**Line 8 Oil Products Transportation System
Capital Charge
2011**

\$ 000

Line No.	Particulars	Supporting Statement	2011
(a)	(b)	(c)	(d)
1	Depreciation	RB-3	559
2	Interest Expense	CC-1	408
3	Return on Equity	CC-1	301
4	Forecast Tax Allowance	CC-2	<u>8</u>
5	Current Year Annual Capital Charge		<u>1,276</u>
6	Adjustments related to the prior year:		
7	Tax Allowance Variance	CC-3	12
8	Deferred Amount Capital Adjustment	CC-4	-
9	Capital Non Routine Adjustment Variance	CC-5	(107)
10	2010 Rate Base Adjustment	CC-4.1	1
11	Carrying Charges on Lines 7 through 10 @ 1.850%		<u>(2)</u>
12	Total Adjustments		<u>(96)</u>
13	Annual Capital Charge (Line 5 + Line 12)		<u>1,180</u>
14	Monthly Capital Charge (Line 13 divided by 12)		<u>98</u>

ENBRIDGE PIPELINES INC.

Statement CC-1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2011****\$ 000**

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base RB-0	Return
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)
1	Return on Equity	45.00%	8.33% ¹	3.75%	8,036	<u>301</u>
2	Interest Return:					
3	Original Rate Base	55.00%	10.75% ²	5.91%	5,433	321
4	Rate Base Additions & Working Capital	55.00%	6.09% ³	3.35%	2,603	<u>87</u>
5	Total Interest (Line 3 + Line 4)					<u>408</u>
6	Total Return (Line 1 + Line 5)					<u>709</u>

Notes:

¹ 2011 Multi-pipeline rate of return of 8.08% + 25 basis points, per article 8.5 of the FSA.² 10.75% per article 8.4(a) of the FSA.³ The Main System of Enbridge Pipelines Inc. 2011 weighted average cost of debt of 5.59% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-2

**Line 8 Oil Products Transportation System
Forecast Tax Allowance
2011**

\$ 000

Line No.	Particulars	Supporting Statement	2011
(a)	(b)	(c)	(d)
1	Return on Equity	CC-1	<u>301</u>
2	Permanent Differences:		<u>-</u>
3	Timing Differences:		
4	AIDC		(83)
5	Capitalized G&A		(188)
6	Depreciation	RB-3	559
7	Capital Cost Allowance		(559)
8	Prior Year Toll Deferral Accounts	CC-3	<u>(9)</u>
9	Total Timing Differences		<u>(280)</u>
10	Income Tax Base (Line 1+ Line 2 + Line 9)		21
11	Income Tax Factor (tax rate / (1 - tax rate))		<u>37.8100%</u>
12	Income Taxes (Line 10 x Line 11)		8
13	Ontario Provincial Capital Tax		<u>-</u>
14	Forecast Tax Allowance (sum Line 12 through Line 13)		<u>8</u>

ENBRIDGE PIPELINES INC.

Statement CC-3

**Line 8 Oil Products Transportation System
Tax Allowance Variance**

\$ 000

Line No.	Particulars	2010 Actual	2010 Forecast	Variance (c-d)
(a)	(b)	(c)	(d)	(e)
1	Return on Equity	299	329	(30)
2	Permanent Differences:	-	-	-
3	Timing Differences:			
4	Capital Cost Allowance	(373)	(452)	79
5	Depreciation	531	582	(51)
6	AIDC	(3)	(8)	5
7	Capitalized G&A	(39)	(52)	13
8	Current Year Deferrals	9	-	9
9	Prior Year Deferrals	(15)	(15)	-
10	Total Timing Differences	110	55	55
11	Income Tax Base	409	384	25
12	Tax Factor (tax rate / (1 - tax rate))	40.9837%	40.9503%	
13	Income Taxes (Line 11 x Line 12)	168	157	11
14	Book to File	-	-	-
15	Ontario Provincial Capital Tax	4	3	1
16	Income Tax Allowance	172	160	12

ENBRIDGE PIPELINES INC.

Statement CC-4

**Line 8 Oil Products Transportation System
Deferred Amount Capital Adjustment**

\$ 000

Line No.	Particulars	Amount
(a)	(b)	(c)
1	Monthly Capital Charge in Effect April 1 - December 31, 2010	124
2	Interim Monthly Charge in Effect January 1 - March 31, 2010	<u>124</u>
3	Difference in Monthly Capital Charge (Line 1 - Line 2)	<u>-</u>
4	Difference in Monthly Capital Charge Times 3 Months (Line 3 x 3)	<u>-</u>

ENBRIDGE PIPELINES INC.

Statement CC-4.1

**Line 8 Oil Products Transportation System
Return on Equity and Interest Expense
2010**

\$ 000

Line No.	Particulars	Capital Ratio	Cost Rate	Weighted Cost	Rate Base CC-4.2	2010 Actual	2010 Toll Approved Return	Variance Btwn Actual & Approved
(a)	(b)	(c)	(d)	(e)=(c) x (d)	(f)	(g)=(e) x (f)		
1	Return on Equity	45.00%	8.77% ¹	3.95%	7,559	299	329	(30)
2	Interest Return:							
3	Original Rate Base	55.00%	10.75% ²	5.91%	5,905	349	349	-
4	Rate Base Additions & Working Capital	55.00%	6.05% ³	3.33%	1,654	55	84	(29)
5	Total Interest (Line 3 + Line 4)					404	433	(29)
6	Total Return (Line 1 + Line 5)					703	762	(59)
7	Less amount associated with Non-Routine Adjustment Variance (Capitalized) CC-5 (excluding depreciation component)							(60)
8	Net Adjustment (Line 6 - Line 7)							1

Notes:

¹ 2010 Multi-pipeline rate of return of 8.52% + 25 basis points, per article 8.5 of the FSA.² 10.75% per article 8.4(a) of the FSA.³ The Main System of Enbridge Pipelines Inc. 2010 weighted average cost of debt of 5.55% + 50 basis points, per article 8.4(b) of the FSA.

ENBRIDGE PIPELINES INC.

Statement CC-4.2

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2010****\$ 000**

Line No.	Date	Original Rate Base	Rate Base on Add'l Assets	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	6,139	1,453	7,592
2	January 31	6,100	1,506	7,606
3	February 28	6,064	1,500	7,564
4	March 31	6,024	1,494	7,518
5	April 30	5,985	1,488	7,473
6	May 31	5,945	1,482	7,427
7	June 30	5,906	1,476	7,382
8	July 31	5,866	1,470	7,336
9	August 31	5,826	1,465	7,291
10	September 30	5,787	1,460	7,247
11	October 31	5,747	1,455	7,202
12	November 30	5,707	1,450	7,157
13	December 31	5,667	1,447	7,114
14	Total	76,763	19,146	95,909
15	13 - Point Average	5,905	1,473	7,378
16	Working Capital (1/12 of Annual O&M Charge)		181	181
17	Rate Base	5,905	1,654	7,559

ENBRIDGE PIPELINES INC.

Statement CC-4.3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2010**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,201	-	-	-	9,201
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	203	-	-	-	203
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	88	-	-	-	88
9		Total Original Fixed Assets	11,740	-	-	-	11,740
10		<u>Additional Fixed Assets</u>					
11	153	Pipe Lines	1,499	56	-	-	1,555
12	156	Buildings	32	-	-	-	32
13	159	Station Oil Lines	-	-	-	-	-
14	160	Other Station Equipment	166	3	-	-	169
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	1,697	59	-	-	1,756

ENBRIDGE PIPELINES INC.

Statement CC-5

**Line 8 Oil Products Transportation System
Accrued Depreciation, Interest Expense, and Return on Equity Associated with
Non-Routine Adjustment Variance (Capitalized)**

\$ 000

<u>Line No.</u> (a)	<u>Particulars</u> (b)	<u>Total</u> (c)
1	2010 Actual	
2	Average Rate Base	<u>1,473</u>
3	Depreciation	65
4	Interest Expense	49
5	Return on Equity	<u>58</u>
6	Total Adjustments	<u>172</u>
7	2010 Forecast	
8	Average Rate Base	<u>2,243</u>
9	Depreciation	112
10	Interest Expense	78
11	Return on Equity	<u>89</u>
12	Total Adjustments	<u>279</u>
13	Variance	
14	Depreciation	(47)
15	Interest Expense	(29)
16	Return on Equity	<u>(31)</u>
17	Accrued depreciation, interest expense and return on equity associated with Non-Routine Adjustment Variance (Capitalized) (Line 6 - Line 12)	<u>(107)</u>

ENBRIDGE PIPELINES INC.

Statement RB-0

**Line 8 Oil Products Transportation System
Determination of Rate Base
13 - Point Average
2011**

\$ 000

Line No.	Date	Original Rate Base	Rate Base Additions	Total Rate Base
(a)	(b)	(c)	(d)	(e)
1	January 1	5,669	1,447	7,116
2	January 31	5,630	1,493	7,123
3	February 28	5,589	1,486	7,075
4	March 31	5,550	1,479	7,029
5	April 30	5,511	1,540	7,051
6	May 31	5,472	2,128	7,600
7	June 30	5,433	2,147	7,580
8	July 31	5,394	2,187	7,581
9	August 31	5,355	2,179	7,534
10	September 30	5,316	2,171	7,487
11	October 31	5,277	2,163	7,440
12	November 30	5,238	2,267	7,505
13	December 31	5,199	7,069	12,268
14	Total	70,633	29,756	100,389
15	13 - Point Average	5,433	2,289	7,722
16	Working Capital (1/12 of Annual O&M Charge)		314	314
17	Rate Base	5,433	2,603	8,036

ENBRIDGE PIPELINES INC.

Statement RB-1

**Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
2011**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Fixed Assets</u>					
2	153	Pipe Lines	9,201	-	-	-	9,201
3	156	Buildings	3	-	-	-	3
4	159	Station Oil Lines	799	-	-	-	799
5	160	Other Station Equipment	1,431	-	-	-	1,431
6	184	Computer Equip. & Supplies	203	-	-	-	203
7	185	Work Equip. - Non Mobile	15	-	-	-	15
8	186	Pipeline Control Computer Equip.	88	-	-	-	88
9		Total Original Fixed Assets	11,740	-	-	-	11,740
10		<u>Additional Fixed Assets</u>					
11	153	Pipe Lines	1,555	4,878	-	-	6,433
12	156	Buildings	32	-	-	-	32
13	159	Station Oil Lines	-	100	-	-	100
14	160	Other Station Equipment	169	733	-	-	902
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	1,756	5,711	-	-	7,467

ENBRIDGE PIPELINES INC.

Statement RB-2

Line 8 Oil Products Transportation System
Fixed Assets
Account 30 - Transportation Plant
13 - Point Average
2011

\$ 000

Line No.	Date	Balance as at Jan 1, 2011	Additions	Cumulative Additions	Retirements/Transfers	Cumulative Retirements/Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	11,740	-	-	-	-	11,740
3	January 31	11,740	-	-	-	-	11,740
4	February 28	11,740	-	-	-	-	11,740
5	March 31	11,740	-	-	-	-	11,740
6	April 30	11,740	-	-	-	-	11,740
7	May 31	11,740	-	-	-	-	11,740
8	June 30	11,740	-	-	-	-	11,740
9	July 31	11,740	-	-	-	-	11,740
10	August 31	11,740	-	-	-	-	11,740
11	September 30	11,740	-	-	-	-	11,740
12	October 31	11,740	-	-	-	-	11,740
13	November 30	11,740	-	-	-	-	11,740
14	December 31	11,740	-	-	-	-	11,740
15	Total	152,620	-	-	-	-	152,620
16	13 - Point Average	11,740	-	-	-	-	11,740
17	<u>Additional Assets</u>						
18	January 1	1,756	-	-	-	-	1,756
19	January 31	1,756	53	53	-	-	1,809
20	February 28	1,756	-	53	-	-	1,809
21	March 31	1,756	-	53	-	-	1,809
22	April 30	1,756	68	121	-	-	1,877
23	May 31	1,756	595	716	-	-	2,472
24	June 30	1,756	26	742	-	-	2,498
25	July 31	1,756	47	789	-	-	2,545
26	August 31	1,756	-	789	-	-	2,545
27	September 30	1,756	-	789	-	-	2,545
28	October 31	1,756	-	789	-	-	2,545
29	November 30	1,756	112	901	-	-	2,657
30	December 31	1,756	4,810	5,711	-	-	7,467
31	Total	22,828	5,711	11,506	-	-	34,334
32	13 - Point Average	1,756	439	885	-	-	2,641

ENBRIDGE PIPELINES INC.

Statement RB-3

**Line 8 Oil Products Transportation System
Fixed Assets
Account 31 - Accumulated Depreciation - Transportation Plant
2011**

\$ 000

Line No.	Prime Acct No.	Description	Balance Beginning of Period	Additions	Transfers	Retirements	Balance End of Period
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1		<u>Original Plant in Service</u>					
2	153	Pipe Lines	4,784	368	-	-	5,152
3	156	Buildings	1	-	-	-	1
4	159	Station Oil Lines	416	32	-	-	448
5	160	Other Station Equipment	741	57	-	-	798
6	184	Computer Equip. & Supplies	104	8	-	-	112
7	185	Work Equip. - Non Mobile	11	1	-	-	12
8	186	Pipeline Control Computer Equipment	14	4	-	-	18
9		Total Original Plant in Service	6,071	470	-	-	6,541
10		<u>Additional Plant in Service</u>					
11	153	Pipe Lines	274	64	-	-	338
12	156	Buildings	14	1	-	-	15
13	159	Station Oil Lines	-	1	-	-	1
14	160	Other Station Equipment	21	23	-	-	44
15	184	Computer Equip. & Supplies	-	-	-	-	-
16	185	Work Equip. - Non Mobile	-	-	-	-	-
17		Total Additional Fixed Assets	309	89	-	-	398
18		Total Accumulated Depreciation					6,939

ENBRIDGE PIPELINES INC.

Statement RB-4

**Line 8 Oil Products Transportation System
Account 31 - Accumulated Depreciation - Transportation Plant
13 - Point Average
2011**

\$ 000

Line No.	Date	Balance as at Jan 1, 2011	Additions	Cumulative Additions	Retirements/ Transfers	Cumulative Retirements/ Transfers	Cumulative Balance
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<u>Original Assets</u>						
2	January 1	6,071	-	-	-	-	6,071
3	January 31	6,071	39	39	-	-	6,110
4	February 28	6,071	41	80	-	-	6,151
5	March 31	6,071	39	119	-	-	6,190
6	April 30	6,071	39	158	-	-	6,229
7	May 31	6,071	39	197	-	-	6,268
8	June 30	6,071	39	236	-	-	6,307
9	July 31	6,071	39	275	-	-	6,346
10	August 31	6,071	39	314	-	-	6,385
11	September 30	6,071	39	353	-	-	6,424
12	October 31	6,071	39	392	-	-	6,463
13	November 30	6,071	39	431	-	-	6,502
14	December 31	6,071	39	470	-	-	6,541
15	Total	78,923	470	3,064	-	-	81,987
16	13 - Point Average	6,071	36	236	-	-	6,307
17	<u>Additional Assets</u>						
18	January 1	309	-	-	-	-	309
19	January 31	309	7	7	-	-	316
20	February 28	309	7	14	-	-	323
21	March 31	309	7	21	-	-	330
22	April 30	309	7	28	-	-	337
23	May 31	309	7	35	-	-	344
24	June 30	309	7	42	-	-	351
25	July 31	309	7	49	-	-	358
26	August 31	309	8	57	-	-	366
27	September 30	309	8	65	-	-	374
28	October 31	309	8	73	-	-	382
29	November 30	309	8	81	-	-	390
30	December 31	309	8	89	-	-	398
31	Total	4,017	89	561	-	-	4,578
32	13 - Point Average	309	7	43	-	-	352