

ENBRIDGE PIPELINES INC.

Tolls Applying on Offshore Crude Petroleum Transported in Line 9 Operating in an East to West Direction

From
MONTREAL, QUEBEC
to
NANTICOKE, SARNIA, AND THE INTERNATIONAL BORDER NEAR CHIPPAWA, ONTARIO

The tolls listed in this tariff are for the transportation of Offshore Crude Petroleum by pipeline subject to the Rules and Regulations published in Enbridge Pipelines Inc.'s Tariff NEB No. ▲297, supplements thereto and reissues thereof, all of which are specifically incorporated herein.

The tolls listed in this tariff are payable in Canadian currency. Schedule 1 provides the toll calculation.

▲ Denotes a change from NEB Tariff No. 320

EFFECTIVE: January 1, 2012

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COMMODITY CLASSIFICATION AND TRANSMISSION SURCHARGES

Commodities shall be classified on the basis of the density and viscosity in effect at the time of receipt by the Carrier and assessed a charge including the appropriate surcharge listed below. Density shall be based on 15°C. Viscosity shall be based on the Carrier's reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher surcharge. Tolls shall be calculated as a percentage of the light petroleum transmission charge.

LIGHT PETROLEUM – A commodity having a density from 800 kilograms per cubic metre (kg/m³) up to but not including 876 kg/m³ and a viscosity from 2 square millimeters per second (mm²/s) up to but not including 20 mm²/s will be classified as **Light Petroleum**.

MEDIUM PETROLEUM – A commodity having a density from 876 kilograms per cubic metre (kg/m³) up to but not including 904 kg/m³ and a viscosity from 20 mm²/s up to but not including 100 mm²/s will be classified as **Medium Petroleum**. Medium Petroleum is assessed the individual light crude transmission tolls (Line 9 and Older System) in Schedule 1 **plus a surcharge of 8%** on each of them, which is included in the table of Medium Offshore Crude Petroleum Transmission and Terminalling Tolls.

TOLL IN DOLLARS PER CUBIC METRE FOR LIGHT OFFSHORE CRUDE PETROLEUM EFFECTIVE JANUARY 1, 2012			
	TO		
FROM	Nanticoke, Ontario	Sarnia, Ontario	Int. Border near Chippawa, Ontario
Montreal, Quebec	▲ 16.656	▲ 20.681	▲ 16.430

TOLL IN DOLLARS PER CUBIC METRE FOR MEDIUM OFFSHORE CRUDE PETROLEUM EFFECTIVE JANUARY 1, 2012			
	TO		
FROM	Nanticoke, Ontario	Sarnia, Ontario	Int. Border near Chippawa, Ontario
Montreal, Quebec	▲ 17.950	▲ 22.297	▲ 17.745

SCHEDULE 1: TOLL CALCULATION

Toll for Light Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m ³)	Montreal to Sarnia, ON (\$/m ³)	Montreal to Int. Border near Chippawa, ON (\$/m ³)
1.	Line 9 Light Toll	▲ 15.510	▲ 20.195	▲ 15.510
2.	Canadian Mainline Light Transmission Toll (NEB No. 316)	0.660	0.000	0.920
3.	Canadian Mainline Light Delivery Terminalling Toll (NEB No. 316)	0.486	0.486	0.000
4.	Total Light Toll	▲ 16.656	▲ 20.681	▲ 16.430

Toll for Medium Offshore Crude Petroleum

Line No.		Montreal to Nanticoke, ON (\$/m ³)	Montreal to Sarnia, ON (\$/m ³)	Montreal to Int. Border near Chippawa, ON (\$/m ³)
6.	Line 9 Medium Toll (Line 1 X 1.08)	▲ 16.751	▲ 21.811	▲ 16.751
7.	Canadian Mainline Medium Transmission Toll (NEB No. 316)	0.713	0.000	0.994
8.	Canadian Mainline Medium Delivery Terminalling Toll (NEB No. 316)	0.486	0.486	0.000
9.	Total Medium Toll	▲ 17.950	▲ 22.297	▲ 17.745